



ConocoPhillips Company Vision: With outstanding employee performance, we will deliver value by providing dependable pipeline and terminal services through excellence in operations and asset integrity. ConocoPhillips is committed to protecting the health and safety of everybody who plays a part in our operations, lives in the communities in which we operate or uses our products. Wherever we operate, we will conduct our business with respect and care for both the local and global environment and systematically manage risks to drive sustainable business growth. We will not be satisfied until we succeed in eliminating all injuries, occupational illnesses, unsafe practices and incidents of environmental harm from our activities. Through implementation of this policy, ConocoPhillips seeks to earn the public's trust and to be recognized as the leader in HSE performance.

To meet our commitment, ConocoPhillips will:

- Demonstrate visible and active leadership that engages employees and service providers and manage health, safety and environmental (HSE) performance as a line responsibility with clear authorities and accountabilities.
- Ensure that all employees and contractors understand that working safely is a condition of employment, and that they are each responsible for their own safety and the safety of those around them.
- Manage all projects, products and processes through their life-cycles in a way that protects safety and health and minimizes impacts on the environment.

- Provide employees with the capabilities, knowledge and resources necessary to instill personal ownership and motivation to achieve HSE excellence.
- Provide relevant safety and health information to contractors and require them to provide proper training for the safe, environmentally sound performance of their work.
- Measure, audit and publicly report HSE performance and maintain open dialogue with stakeholder groups and with communities where we operate.
- Work with both governments and stakeholders where we operate to develop regulations and standards that improve the safety and health of people and the environment.
- Maintain a secure work environment to protect ourselves, our contractors and the company's assets from risks of injury, property loss or damage resulting from hostile acts.
- Communicate our commitment to this policy to our subsidiaries, affiliates, contractors and governments worldwide and seek their support.

ConocoPhillips is committed to communicating openly and honestly with all stakeholders in its operations, including emergency responders and public officials. We also are committed to sharing our emergency response plans and participating in regular emergency response drills with emergency responders and public officials. In an emergency, we will work together with emergency responders and public officials to effectively respond to the situation in a way that protects the health and safety of the public, responders and the environment. We also are eager and willing to work with

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PRODUCTS/DOT GUIDEBOOK ID#/GUIDE#:
Natural Gas 1973 115

**TEXAS
COUNTIES OF OPERATION:**

Bee Karnes
DeWitt Live Oak
Gonzales McMullen

Changes may occur. Contact the operator to discuss their pipeline systems and areas of operation.

public officials on other pipeline related issues in their communities, such as land use planning around pipelines.

ConocoPhillips Company has an on-going damage prevention program for landowners/tenants, excavators, and public officials. This program consists of:

1. Distribution of pipeline safety awareness brochures to landowners/tenants, excavators, and public officials. These brochures contain information on our damage prevention program, how to determine a pipeline's location, actions to take in case of a pipeline emergency, and COP notification numbers for reporting an emergency or activity on the ROW.
2. Participation with other companies in emergency response and excavators programs presented by state One-Call centers or similar contractors.
3. Field participation in community awareness programs.
4. Participation in the One-Call System. One-Call Systems provide information to excavators.
5. Field participation with emergency response agencies and LEPCs in emergency drills.

Name	Origination/Terminus	Product Size	Miles (TX miles only unless noted)
Eagle Ford Pipeline Gathering System	Gas and Liquids gathering lines in DeWitt, Live Oak, and Karnes Counties	Natural Gas and Hazardous Liquids of various sizes	510 miles of natural gas lines, 76 miles of hazardous liquids lines

6. Inspection of the right-of-way by aerial patrols and/or others.
7. Installation and maintenance of the right-of-way and pipeline markers.
8. Inspection of the line if blasting occurs excessively near our pipelines.
9. Conduct depth survey of pipelines.
10. Establish liaison with city and county planners to minimize encroachment on the ROW.
11. Secure easements where possible to limit surface uses near our pipelines.
12. Assess the excavation risk and implement plans accordingly.
13. Maintain adequate maps and records of pipeline locations.

The COP Houston Control Center remotely operates approximately 500 miles of Hazardous Liquids and Gas pipelines. Remote capabilities include: shut down and start up capability, motor operated valve operations, leak detection, pressure monitoring, product/crude gravity monitoring, and meter flow monitoring.

The Houston Control Center is primarily responsible for the safe and efficient transportation of gas and hazardous liquids for ConocoPhillips and other third party customers.

The purpose of the Integrity Management Program (IMP) is to be a descriptive reference for and summation of ConocoPhillips Company (COP) procedures for managing pipeline integrity. In addition, the IMP describes the minimum requirements for assuring compliance with the Department of Transportation, Office of Pipeline Safety's Pipeline Integrity Management rules including applicable state or local rules that regulate COP pipelines in their jurisdictions. The IMP process provides the necessary guidelines for COP personnel to effectively allocate the resources required to minimize the effects of release-related incidents that could impact High Consequence Areas (HCA) near COP facilities.

The specific objectives of the IMP are to:

- Summarize the regulations;
- Describe the methodology for identifying the pipeline segments and facilities that could impact HCA's and that should be included in this program;
- Document and describe the COP Risk Assessment process;
- Provide guidance for performing and documenting the Baseline Assessment Plan (BAP) and the continual integrity assessments;
- Provide guidance for the inspection and repair of anomalies discovered during pipeline assessments;
- Outline the process for identifying and implementing preventative and mitigative measures;
- Describe the process for training and qualifying personnel involved in the implementation of this IMP;
- Provide guidelines for the Data Integration process;
- Outline the Management of Change process; and
- Describe the process for evaluating IMP performance and implementing program enhancements as needed.

ConocoPhillips will respond to situations to ensure the protection of our employees and the public, the environment and our company assets. ConocoPhillips is a large, well-funded organization that is committed to providing well-trained first responders and an experienced management team to address emergency conditions. ConocoPhillips will operate within the Incident Command System to effectively work with agencies and to manage response situations.

FOR FURTHER INFORMATION ABOUT BURLINGTON RESOURCES O&G CO. LP PLEASE CONTACT:

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Burlington Resources O&G Co. LP, a wholly-owned subsidiary of ConocoPhillips, operates facilities in DeWitt, Karnes & Live Oak counties.